

Noise

Addition of sound ^{power} ~~pressure~~ levels

$$L_w = 10 \log \left(\frac{W}{W_{ref}} \right) \text{ [dB]}$$

$$L_{w, total} = 10 \log \left(\frac{\sum_{i=1}^N W_i}{W_{ref}} \right) = 10 \log \left(\sum_{i=1}^N 10^{0.1 L_{w,i}} \right) \text{ [dB]}$$

$W \hat{=}$ Sound power [Watts]

$W_{ref} \hat{=}$ Reference [Watts]; $W_{ref, air} = 10^{-12}$ Watts

Sound ^{pressure} ~~power~~ level of wind turbine at the receiver $= d.R$

$$L_{pA} = L_{WA} - [20 \log \left(\frac{R}{R_{ref}} \right) + 7] + k + A \text{ [dBA]}$$

$L_{WA} \hat{=}$ A-Weighted sound power level of the source

$R \hat{=}$ Distance source-receiver

$R_{ref} \hat{=}$ R_0 , reference distance, usually 7m

$k \hat{=}$ Adjustment for tonality (k_T) and impulsiveness (k_I)

$A \hat{=}$ Attenuation occurring during propagation from source to receiver

Sound Level

$$L = 20 \log \left(\frac{P_{measured}}{P_{ref}} \right)$$

At 0dB, there is only $P_{ref} = 2 \cdot 10^{-5} P_0 = 20 \mu Pa$

Reliability

~~Reliability~~

~~Probability of failure over time~~

~~Time-to-failure probability density function~~

Cumulative distribution function (describes the probability of failure)

$$P_c(\overset{\text{use-time}}{T} \leq t) = F(t) = 1 - R(t) = \int_0^t f(x) dx$$

$f(x) \hat{=}$ Time-to-failure probability density function

Reliability

$$P_r(T > t) = R(t) = 1 - F(t) = \int_t^{\infty} f(x) dx$$

Failure Rate

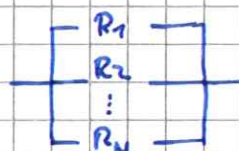
$$\lambda(t) = \frac{f(t)}{R(t)} \quad ; \quad F(t) \cdot n = \text{number of failed systems}$$

Mean time between failure

$$MTBF = \lambda^{-1}$$

$R_1 \dots R_2 \dots R_N$

$$R_s = R_1 \cdot R_2 \cdot \dots \cdot R_N$$



$$R(t) = \exp\left(-\left(\frac{t}{\lambda}\right)^\beta\right)$$

$$R_s = 1 - (1 - R_1)(1 - R_2) \dots (1 - R_N)$$

Windenergienutzung Formelsammlung

Lidar

Frequency of the emitted light

$$f = \frac{c}{\lambda}$$

c = Speed of light

Power factor

$$PF = \frac{P}{\sqrt{P^2 + Q^2}}$$

Energy yield calculation

Barometric formula

$$p(h_n) = p(h_0) \cdot \exp\left(-\frac{\Delta h}{h_s}\right)$$

$$h_s \hat{=} \text{Scale Height} \hat{=} 7800 \text{ m}$$

Weibull probability density function

$$f(x) = \frac{k}{A} \left(\frac{x}{A}\right)^{k-1} \exp\left(-\left(\frac{x}{A}\right)^k\right)$$

$$A \hat{=} \frac{2}{\sqrt{k}} v_m \hat{=} \text{scale parameter}$$

$$k \hat{=} \text{form parameter (mean windspeed distribution at } k=2)$$

Power output

$$P_0 = P \cdot f(x) \cdot 365 \cdot 24 / 1000 \quad [\text{MWh}]$$

$$P = \frac{1}{2} \rho A v^3 C_p \quad [\text{kW}]$$

Operation at partial load

$$P_{\text{room}} = P_{\text{ref}} \frac{P_{\text{room}}}{P_{\text{ref}}}$$

Wind field reconstruction

$$\begin{bmatrix} v_{\text{hor},1} \\ v_{\text{hor},2} \end{bmatrix} = \begin{bmatrix} \frac{x_1}{l_1} & \frac{y_1}{l_1} \\ \frac{x_2}{l_2} & \frac{y_2}{l_2} \end{bmatrix} \begin{bmatrix} u \\ v \end{bmatrix}$$

$$v_{\text{hor}} = \sqrt{u^2 + v^2}$$

$$\alpha = \tan^{-1}\left(\frac{v}{u}\right) \quad (\text{wind direction})$$

Extreme wind distribution

Gumbel distribution function

$$F(x) = \exp\left(-\exp\left[-\left(\frac{x-\mu}{\sigma}\right)\right]\right)$$

Probability of exceedance, Return period T P_e lassen sich austauschen

$$P_e = \frac{1}{T} \quad ; \quad P_e = P(X > x) = 1 - F(x) \quad ; \quad P_e = \frac{\text{rank}(x)}{N+1}$$

Gumbel probability paper

$$-\ln(-\ln(F(x))) = -\ln(-\ln(\exp[-\left(\frac{x-\mu}{\sigma}\right)])) = \frac{x-\mu}{\sigma} = \frac{1}{\sigma} x - \frac{\mu}{\sigma}$$

↳ slope

Windenergienutzung Formelsammlung

Extreme wind distribution

Method of moments ($1 - P_e = F(v)$)

$$\bar{x} = \frac{1}{N} \sum_{i=1}^N x_i$$

(arithmetic mean)

$$\text{Var}(x) = \frac{1}{N-1} \sum_{i=1}^N (x_i - \bar{x})^2$$

(Variance) $\left[\frac{m^2}{s^2}\right]$

$$\sigma = \sqrt{\text{Var}(x)} \cdot \frac{\sqrt{6}}{\pi}$$

(scale parameter) $\left[\frac{m}{s}\right]$

$$\mu = \bar{x} - \sigma \cdot \delta$$

(Location parameter) Schnitt mit x-Achse $\left[\frac{m}{s}\right]$

$$\delta = 0,5772$$

(Euler-Mascheroni-constant)

Method of least squares ($1 - P_e = F(v)$)

$$\sigma = \left(N \cdot \sum_{i=1}^N x_i^2 - \left(\sum_{i=1}^N x_i \right)^2 \right) : \left(N \cdot \sum_{i=1}^N (\hat{y}_i x_i) - \sum_{i=1}^N x_i \sum_{i=1}^N \hat{y}_i \right)$$

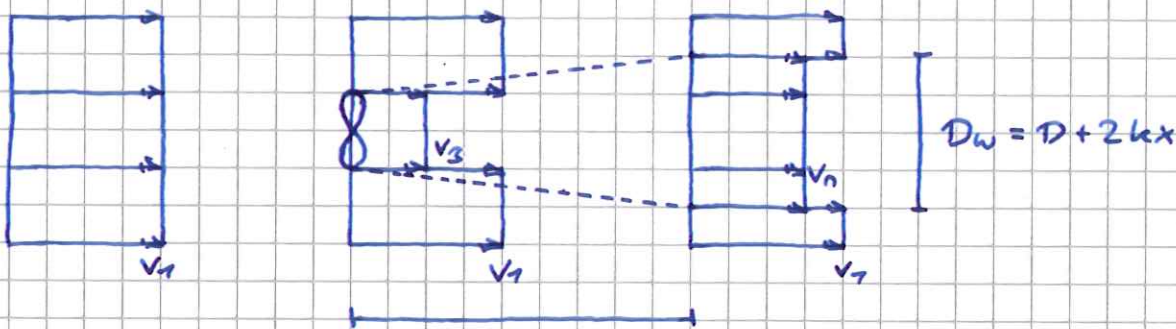
$$\hat{y}_i = -\ln(-\ln\left(\frac{i}{N+1}\right))$$

~~Werte~~

$$\mu = \frac{1}{N} \sum_{i=1}^N x_i - \frac{\sigma}{N} \sum_{i=1}^N \hat{y}_i$$

Wake

Jensen Wake Model

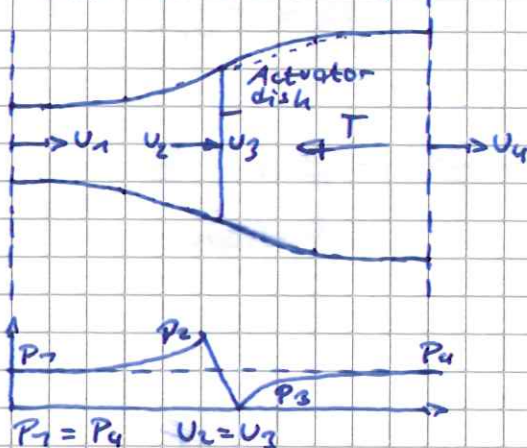


$$v_0 = v_1 + (v_3 - v_1) \frac{D^2 x}{D \Delta x}$$

$$D_w = D + 2kx$$

$$\frac{v_3}{v_1} = \sqrt{1 - C_t}$$

Steam turbine theory



$$T = A \frac{\rho}{2} (u_1^2 - u_4^2)$$

$$T = \dot{m} (u_1 - u_4)$$

$$T = A (P_2 - P_3)$$

$$C_t = \frac{T}{\frac{1}{2} \rho u_1^2 A_2}$$

$$P_1 + \frac{\rho}{2} u_1^2 = P_2 + \frac{\rho}{2} u_2^2$$

(Conservation of linear momentum)

(Thrust coefficient)

(Bernoulli)

Q7

1)
$$\begin{bmatrix} v_{os,1} \\ v_{os,2} \end{bmatrix} = \begin{bmatrix} x/L_1 & y/L_1 \\ x/L_2 & y/L_2 \end{bmatrix} \begin{pmatrix} U \\ V \end{pmatrix}$$

$$L_1 = \sqrt{x_1^2 + y_1^2} = 64,03m$$

$$L_2 = \quad \quad \quad = 64,03m$$

$$v_{hor} = \sqrt{U^2 + V^2} = 70,5 \frac{m}{s} \quad \text{I}$$

$$\alpha = \tan^{-1}\left(\frac{V}{U}\right) = 7,2^\circ \quad \text{II}$$

3) $L_1 = L_2 = 89,44m$

Q2

$$L = 20 \log \left(\frac{P_{measured}}{P_{ref}} \right) \stackrel{!}{=} 7 \text{ dB}$$

a)

Q3

1)
$$\sigma = \sqrt{v_{os}(t)^2} \cdot \frac{\sqrt{6}}{\pi}$$

$$\mu = \bar{x} - \sigma \cdot \gamma$$

2) $P_e = \frac{7}{7} = \frac{7}{260}$

$1 - F(x) = P_e \rightarrow x = v_{hor, 5\%}$

Q4

1) ~~Wahl~~ Wahl

$$T = 1 \left(\frac{\rho}{2} (v_1^2 - v_2^2) \right) \stackrel{!}{=} 0,8$$

Pressure with Bernoulli formula \rightarrow lets assume $\rho = 7,225 \frac{kg}{m^3}$

2)

Wind II Übung 2 (keine Übung 7?)

Aufgabe 1

a) $A_{ref} = \frac{2}{\sqrt{11}} V_m = 7,899 \frac{m}{s}$

$A_{5\%} = \frac{2}{\sqrt{11}} (V_m \cdot 0,95) = 7,504 \frac{m}{s}$

b) $V = 7 \frac{m}{s}$ $P = 0kW$ $f(v) = 0,02754$ Power output = $0 MWh$

$V = 8 \frac{m}{s}$ $P = 3kW$ $f(v) = 0,06073$ Power output = $7,58 MWh$

$AEP_{ref} = 963,57 MWh$

$AEP_{5\%} = 897,7 MWh$

Same thing for $A_{5\%}$

c) $\frac{AEP_{ref}}{AEP_{5\%}} = 1,087 \rightarrow 8,7\% \text{ variation}$

Aufgabe 2

a) $P_{TI} = 0,97 \cdot P \rightarrow$

$V [\frac{m}{s}]$	1	2	3	4	5	6	...
$P [kW]$	0	2,97	46,56	78,4	325	607,4	...

AEP_{ref} berechnen, aber mit neuen Werten für P

$AEP_{TI, 5\%} = 9424 MWh$

b) $\frac{AEP_{ref}}{AEP_{TI, 5\%}} = 1,022$

Aufgabe 3

a) $\lambda_{opt} = 8 \cdot \exp(-\frac{2}{3\lambda}) = 7,764 \frac{m}{m^2}$

b) $P = \frac{1}{2} \rho A V^3 C_p$ $P_{rated} = 2500 kW$

$\frac{1}{2} \rho_{rated} A_{rated} V_{rated}^3 C_p = \frac{1}{2} \rho_{400} A_{400} V_{400}^3 C_p$ $V_{rated} = 72 \frac{m}{s}$

$V_{rated, 400} = 72,27 \frac{m}{s}$

c) $\frac{P_{400}}{P_{ref}} = \frac{\rho_{400}}{\rho_{ref}} \cdot \frac{V_{400}^3}{V_{ref}^3} = 0,95$
 Jeden P-Wert mit $P_{400} = \frac{P_{ref}}{0,95} \cdot P_{ref}$ neu berechnen

d) $AEP_{400} = 92324 \rightarrow \frac{AEP_{400}}{AEP_{ref}} = 0,95$

e) Ratios are not the same, because Air density ~~but~~ only influences the Power output below rated wind speed

Aufgabe 4 Mean Wind Speed

Wind II Übung 3

1)

$$v_{\text{los } 1} = 70 \frac{\text{m}}{\text{s}}$$

$$v_{\text{los } 2} = 8.8 \frac{\text{m}}{\text{s}}$$

$$L_1 = \sqrt{700^2 + 26.8^2} = 703.5 \text{ m}$$

$$L_2 = 703.5 \text{ m}$$

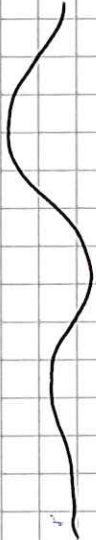
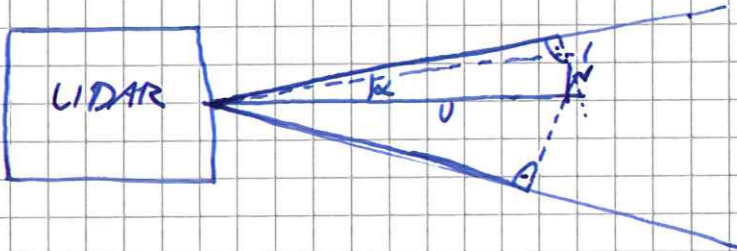


2)

$$\begin{bmatrix} u \\ v \end{bmatrix} = \begin{bmatrix} \frac{x_1}{L_1} & \frac{x_2}{L_1} \\ \frac{x_1}{L_2} & \frac{x_2}{L_2} \end{bmatrix}^{-1} \begin{bmatrix} v_{\text{los } 1} \\ v_{\text{los } 2} \end{bmatrix} = \begin{bmatrix} 9.729 \\ 2.372 \end{bmatrix}$$

$$v_{\text{tot}} = \sqrt{u^2 + v^2} = 70 \frac{\text{m}}{\text{s}}$$

$$\alpha = \tan^{-1}\left(\frac{v}{u}\right) = 73.4^\circ$$



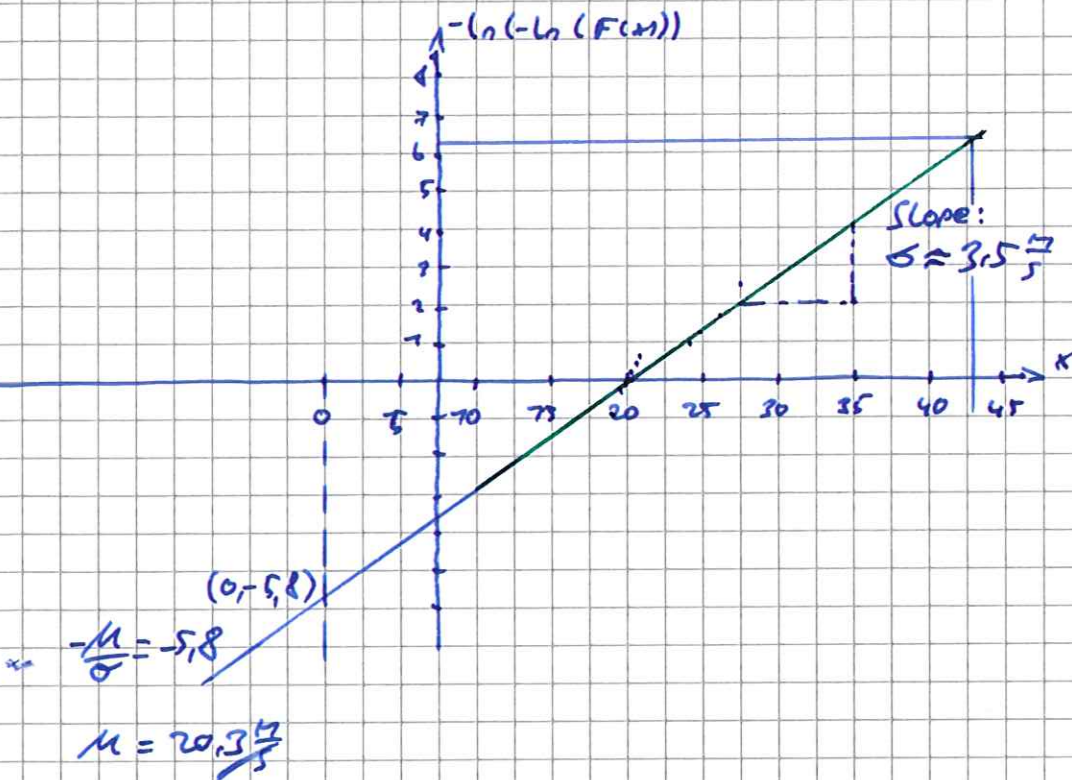
Wind II Übung 4

50-year maximum wind speed mit Gumbel probability paper

a) b) Sort Wind speeds in descending order

i	$v_i \left[\frac{m}{s} \right]$	$\frac{\text{rank}(v_i)}{N+1} = P_e$	$-\ln(-\ln(1-P_e))$
1	27,6	0,08	2,153
2	26,9	0,17	7,79
3	24,9	0,23	7,34
4	24,9 24,6	0,37	7,00
5	22,2 22,2	0,38	0,72
6	22,7 22,7	0,46	0,48
7	27,8 27,8	0,54	0,26
8	27,4 27,4	0,62	0,05
9	27 27	0,69	-0,76
10	20 20	0,77	-0,38
11	19,7	0,85	-0,63
12	19,5	0,92	-0,94

c) d) e)



f) $-\ln(-\ln(1-P_e))$ mit $P_e = \frac{7}{12 \cdot 50} \rightarrow 6,396 \rightarrow v_{50} \approx 43 \frac{m}{s}$

50 Year maximum wind speed with method of moments

a)

$$\text{Arithmetic mean } \bar{x} = 22,64 \frac{\text{m}}{\text{s}} = \bar{v}$$

$$N = 72$$

$$\text{var}(v) = \frac{1}{N-1} \sum_{i=1}^N (x_i - \bar{x})^2 = 7,5$$

$$\sigma = \sqrt{\text{var}(v)} \cdot \frac{\sqrt{6}}{\pi} = 2,735$$

$$\mu = \bar{x} - \sigma \cdot \gamma = 27,47$$

b)

$$P_e = \frac{1}{T}$$

$$T = 72 \cdot 50$$

$$F(v) = 1 - P_e = \exp(-\exp(-(\frac{v-\mu}{\sigma})))$$

$$v = 35,07 \frac{\text{m}}{\text{s}}$$

50 Year maximum wind speed with Method of least squares

See solution on /Liqs

Aufgabe 1

a)

Lösen mit Bernoulli

$$T = A \cdot \rho / 2 \cdot (U_1^2 - U_4^2)$$

$$P_1 + \frac{\rho}{2} U_1^2 = P_4 + \frac{\rho}{2} U_4^2$$

$$P_2 + \frac{\rho}{2} U_2^2 = P_3 + \frac{\rho}{2} U_3^2$$

$$P_1 = P_4 \quad ; \quad U_2 = U_3$$

$$P_3 = P_1 + \frac{\rho}{2} U_4^2 - \frac{\rho}{2} U_1^2$$

$$P_2 = P_3 + \frac{\rho}{2} U_3^2 - \frac{\rho}{2} U_2^2$$

$$P_2 - P_3 = \frac{\rho}{2} (U_3^2 - U_2^2) = \frac{\rho}{2} (U_4^2 - U_1^2)$$

↳ Direkt Position 1 mit 4 in Verbindung gebracht, was wegen Rotor mit Bernoulli nicht geht. Sonst es sich richtiger Ansatz!

$$T = A (P_2 - P_3) \quad \text{Ab hier mit Musterlösung weiter}$$

b)

$$T = \frac{\rho}{2} (U_1^2 - U_4^2) A$$

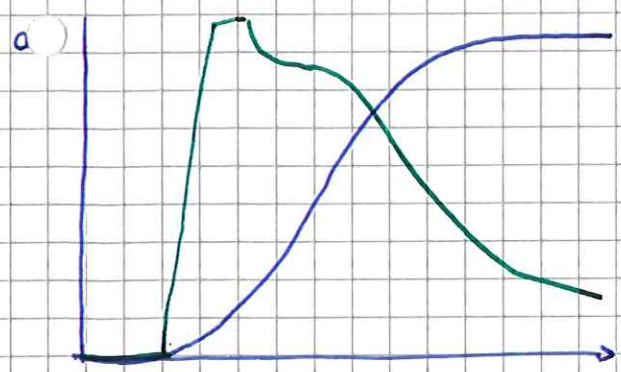
c)

$$C_t = \frac{T}{\frac{1}{2} \rho U_1^2 \cdot A_2} = \frac{A \rho / 2 (U_1^2 - U_4^2)}{\frac{\rho}{2} U_1^2 A_2} = \frac{U_1^2 - U_4^2}{U_1^2 \cdot \frac{A_2}{A_1}}$$

$$= \frac{U_4^2}{U_1^2} \left(1 - \left(\frac{U_4}{U_1} \right)^2 \right)$$

$$U_4 = U_1 \sqrt{1 - C_t}$$

Aufgabe 2



b)

Turbines of the same type have identical Power curves, so no difference

c)

$$V_n = V_1 + (V_3 - V_1) \frac{D^2}{D_w^2}$$

$$V_1 = 74,75 \frac{m}{s}$$

$$\frac{V_3}{V_1} = \sqrt{1 - C_t} = 0,8544 \rightarrow V_3 = 72,82 \frac{m}{s}$$

$$D_w = D + 2kx = D + 2(0,075) \cdot 4D = 7,6D$$

$$V_n = 74,75 \frac{m}{s} \quad \text{kann für jede Geschw. berechnet werden}$$

d)

Wake is longer, therefore k is lower and V_n is slower \rightarrow less power production by the turbine inside the wake

e)

$$k_{offshore} = 0,04$$

$$V_n = 73,75 < 74,75 \quad \text{bei } V_1 = 75 \frac{m}{s}$$

Wind II Übung 6

Aufgabe 7

a)

0dB when pressure is the same as the reference $P = P_{ref} = 20 \mu Pa$

b)

Yes, if the pressure level is below the reference

-20 dB, if P is ~~is~~ ~~not~~ ~~ref~~ ten times smaller than P_{ref}

c)

~~...~~

$$L_w = 10 \log \left(\frac{w}{w_{ref}} \right) \rightarrow w = \exp \left(\frac{L_w}{10} \right) \cdot w_{ref}$$

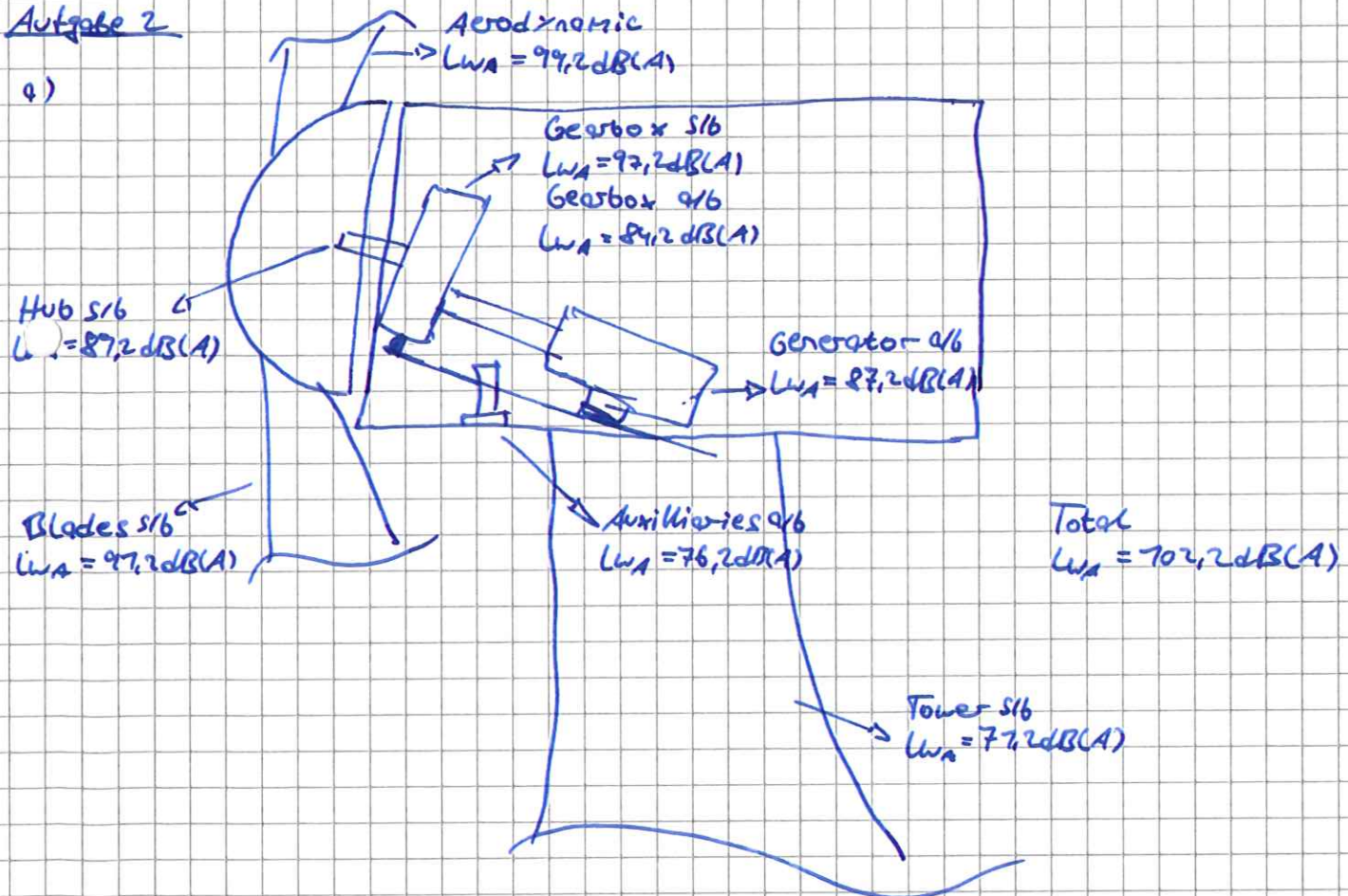
$$w_i = \sum_{i=1}^N 10^{\frac{L_{wi}}{10}} \cdot w_{ref}$$

$$L_{w, total} = 10 \log \left(\frac{\sum_{i=1}^N 10^{\frac{L_{wi}}{10}} w_{ref}}{w_{ref}} \right)$$

$$= 10 \log \left(\sum_{i=1}^N 10^{\frac{L_{wi}}{10}} \right)$$

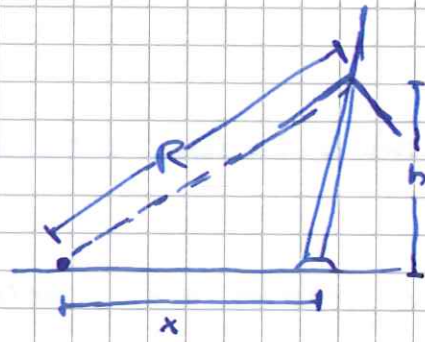
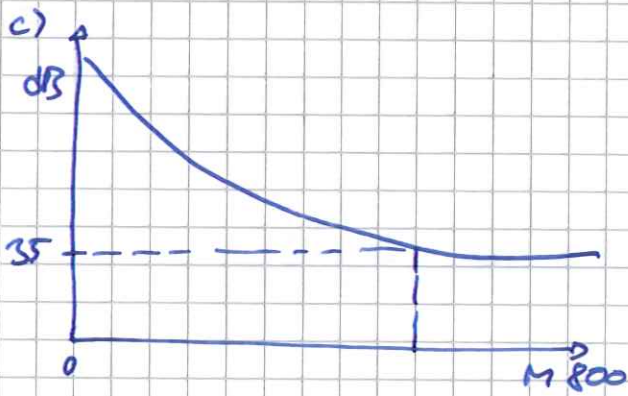
Aufgabe 2

a)



b)

$$L_{w, total} = 10 \log \left(\sum_{i=1}^N 10^{\frac{L_{wi}}{10}} \right) = 102,2 \text{ dB}$$



d)

Wind turbine is quiet enough at about 490 M

e)

$$L_{w, \text{total}} = 10 \log \left(\sum_{i=1}^n 10^{\frac{L_{wi}}{10}} \right)$$

With one turbine : $L_{w, \text{total}} = 702,2 \text{ dB}$

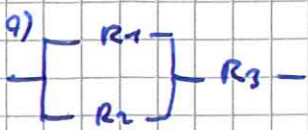
two : $L_{w, \text{total}} = 705,2 \text{ dB}$

four : $L_{w, \text{total}} = 708,2 \text{ dB}$

A doubling of the sound source results in an increase of the sound power level of 3dB ; assumption: sound is emitted at single point, uniform sound propagation

Aufgabe 1

$$R_3 = 1 - (1 - R_1)(1 - (R_1 \cdot R_2))$$

Aufgabe 2

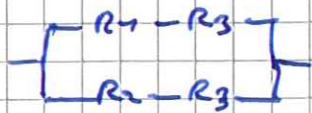
b)

$$R_3 = (1 - (1 - R_1)(1 - R_2)) \cdot R_3 = 0,9699 \approx 97\%$$

c)

Reliability increases to 99,84%, because now there are two

independent systems in parallel

Aufgabe 3

a)

$$f(t) = \lambda \exp(-\lambda t) \quad \text{für } t \geq 0 \quad \lambda = \frac{1}{500h}$$

$$P_r(T \leq t = 200h) = \int_0^{200} f(t) dt = 32,97\%$$

Probability the motor does not fail before t_1 : 67,03%

b)

Probability the motor fails before t_2 : 78,73%

$$\int_0^{200} f(t) dt \rightarrow$$

c)

Probability of failure between t_3 and t_4 :

$$P_r(t_3 \leq T \leq t_4) = \int_0^{300} f(t) dt - \int_0^{200} f(t) dt = 72,75\%$$

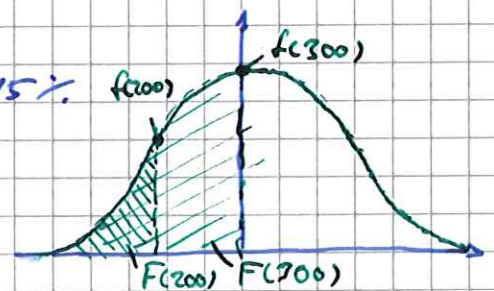
d)

$$MTBF = \frac{1}{\lambda} = 500h$$

$$P_r(T > 500h) = \int_{500}^{\infty} f(t) dt = 0,3679 = 36,79\%$$

e)

$$P_r(T > t) = 0,9 \rightarrow t = 52,68h$$



f)

~~$R(t) = \lambda e^{-\lambda t}$~~
 ~~$R(t) = \int_0^t f(t) dt$~~

In six months, 5 out of 700 Turbines can break ~~is that correct?~~

$$F(t=4320h) = \int_0^{4320} f(t) dt = 0,05$$
$$\lambda = 7,177 \cdot 10^{-5} \frac{1}{h}$$

Aufgabe 4

a)

$$R_s = 1 - (1 - R_1 \cdot R_2)(1 - R_3) = 89,22\% \quad (\text{after } 200h)$$

b)

$$F(200h) \cdot 700 = 70,78 \text{ failures}$$

Notizen für Formelsammlung:

Lider

$$\text{Frequency of the emitted light} = f = \frac{c}{\lambda}$$

Power

~~Reactive power $Q = P \cdot \tan(\cos^{-1}(\text{power factor}))$~~

$$\text{Power factor} = \frac{P}{\sqrt{P^2 + Q^2}}$$

Windenergienutzung Übungen

Übung 1

① $V_{ref} = 7 \frac{m}{s}$ $k=2$ $h=100m$

a)

$A_{ref} = \frac{2}{\sqrt{h}} V_{ref} = 7,899$

$A_{-5\%} = \frac{2}{\sqrt{h}} V_{ref} \cdot 0,95 = 7,504$

$V [\frac{m}{s}]$	$P [kW]$	$(f(v))_{ref}$	$(f(v))_{-5\%}$
7	0	0,03754	0,03489
10	2350	0,06454	0,06074
20	2500	0,007054	0,00584

$AEP [MWh]$ 7352 7257

c)

$\frac{AEP_{-5\%}}{AEP_{ref}} = 0,9246 \rightarrow 92,46\%$

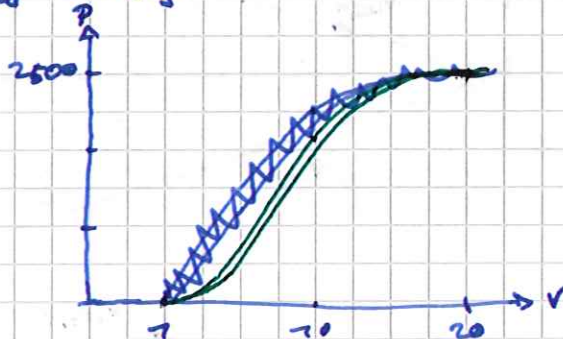
④ Annual wind speed mean has highest influence on AEP

②

a)

$P_{-5\%} = P_{ref} \cdot 0,97$ below $v_{rated} = 12 \frac{m}{s}$

$V [\frac{m}{s}]$	$P_{-5\%} [kW]$
7	0
10	2280
20	2500



b) $AEP_{-5\%} [MWh] = 7372$

$\frac{AEP_{-5\%}}{AEP_{ref}} = 0,9704 = 97,04\%$

③

a) $P(h_0) = P(h_0) \cdot \exp(\frac{4h}{h_0}) = 7,764 \frac{kg}{m^3}$

Übung 2

b) $P_{400} = P_{ref} \frac{P_{400}}{P_{ref}}$; $P = \frac{1}{2} \rho A v^3 C_p$

$\frac{V_{400}}{V_{ref}} = \sqrt[3]{\frac{P_{400} P_{ref}}{P_{400} P_{ref}}} = 7,077$

$V_{rated,400} = 72,27 \frac{m}{s}$

c) 7 m/s	0 kW
10 m/s	2273 kW
20 m/s	2500 kW

$\frac{AEP_{400}}{AEP_{ref}} = 0,9572$ e) $\frac{P_{400}}{P_{ref}} = 0,9502$

d) $AEP_{400} = 7286 MWh$ Air density only matters below V_{rated}

Übung 2

7)

$$v_{\text{Los},1} = 10 \frac{\text{m}}{\text{s}} \quad v_{\text{Los},2} = 8,8 \frac{\text{m}}{\text{s}} \quad v_{\text{rot.}} = 0 \frac{\text{m}}{\text{s}}$$

$$(x_1, y_1) = (100, 26,8)$$

$$(x_2, y_2) = (100, -26,8)$$

a)

$$L_1 = \sqrt{x_1^2 + y_1^2} = 103,5 \text{ m}$$

$$L_2 = \sqrt{x_2^2 + y_2^2} = 103,5 \text{ m}$$

b)

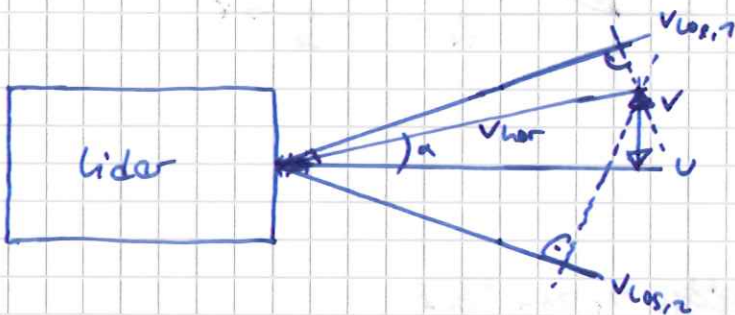
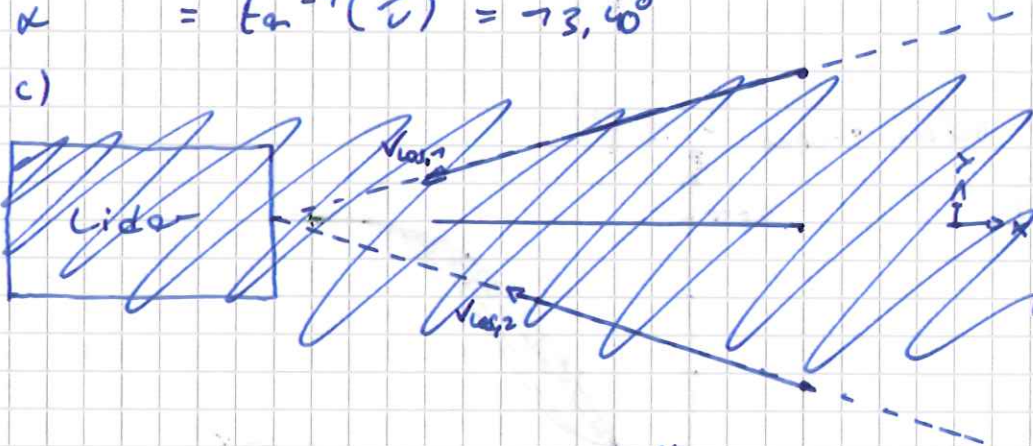
$$\begin{bmatrix} v_{\text{Los},1} \\ v_{\text{Los},2} \end{bmatrix} = \begin{bmatrix} \frac{x_1}{L_1} & \frac{y_1}{L_1} \\ \frac{x_2}{L_2} & \frac{y_2}{L_2} \end{bmatrix} \begin{bmatrix} u \\ v \end{bmatrix}$$

$$u = 7,729 \frac{\text{m}}{\text{s}} \quad v = 2,377 \frac{\text{m}}{\text{s}}$$

$$v_{\text{hor}} = \sqrt{u^2 + v^2} = 10 \frac{\text{m}}{\text{s}}$$

$$\alpha = \tan^{-1}\left(\frac{v}{u}\right) = 17,4^\circ$$

c)

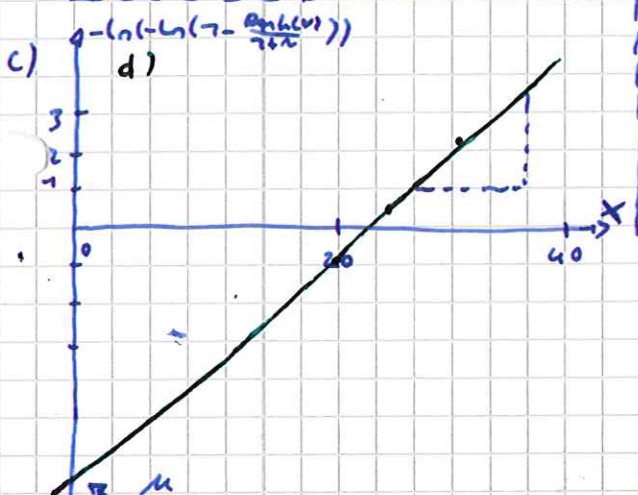


Windenergienutzung Übungen

Übung 2

1)

Maximale i	$V_{max i}$	$\frac{\text{rank}(V)}{N+1}$	$-\ln(-\ln(1 - \frac{\text{rank}(V)}{N+1}))$
1	27,6	0,07692	2,525
2	26,9		
3	24,9		
4	24,6		
5	22,2		
6	22,7	0,4675	0,4797
7	27,8		
8	27,4		
9	27,0		
10	20,0		
11	19,7		
12	17,5	0,9237	-0,4472



$$(\sigma)^{-1} = \text{slope} = \frac{7514}{40} = 2,6$$

$$\mu = \text{Intercept} = 0,82 = 27,3$$

f) $P_e = \frac{1}{(50,22)} = 0,007667$

$$-\ln(-\ln(1 - P_e)) = 6,396$$

→ Fitfunktion an dieser Stelle für $v_{50} \approx 38 \frac{m}{s}$ auswerten!

2)

a) $\sigma = \sqrt{\text{Var}(V)} \cdot \frac{\sqrt{6}}{\pi} = 2,7 \frac{m}{s}$

$$\mu = \bar{x} - \sigma \cdot 8 = 27,4 \frac{m}{s}$$

$$N = 72$$

$$\bar{v} = 22,64 \frac{m}{s}$$

$$\text{Var}(V) = \frac{1}{N-1} \sum (V_i - \bar{v})^2 = 7,5 \frac{m^2}{s^2}$$

b) $1 - P_e \stackrel{!}{=} F(v_{50}) \rightarrow v_{50} = 34,83 \frac{m}{s}$

3) 1): Tabelle 1) aber umgekehrt

⋮
 Alles ausrechnen, dem gleicher Rechenweg wie in 2)

Übung 4

①

a) Conservation of linear momentum:

$$\cancel{m(U_1 - U_4)} \quad T = m(U_1 - U_4)$$

$$T = \cancel{m(A(U_1 - U_4))} = A(P_2 - P_3)$$

b)

$$P_1 + \frac{\rho}{2} U_1^2 = P_2 + \frac{\rho}{2} U_2^2$$

$$P_3 + \frac{\rho}{2} U_3^2 = P_4 + \frac{\rho}{2} U_4^2$$

$$(P_1 = P_4)$$

$$P_4 = P_2 + \frac{\rho}{2} U_2^2 - \frac{\rho}{2} U_3^2$$

$$P_3 + \frac{\rho}{2} U_3^2 = P_2 + \frac{\rho}{2} U_2^2 - \frac{\rho}{2} U_3^2 + \frac{\rho}{2} U_4^2$$

$$P_2 - P_3 = \frac{\rho}{2} (U_3^2 - U_1^2 + U_1^2 - U_4^2) \quad ; (U_2 = U_3)$$

$$P_2 - P_3 = \frac{\rho}{2} (U_1^2 - U_4^2)$$

$$T = A \frac{\rho}{2} (U_1^2 - U_4^2)$$

c)

$$C_t = \frac{T}{\frac{1}{2} \rho U_1^2 A_2} = \frac{A \frac{\rho}{2} (U_1^2 - U_4^2)}{\frac{1}{2} \rho U_1^2 A_2} = \frac{U_1^2 - U_4^2}{U_1^2 A_2}$$

$$U_4 = U_1 \sqrt{1 - C_t}$$

②

a) Just draw as in solution

b) Same power curve because they are of the same type

$$c) V_1 = V_2 + (V_3 - V_2) \frac{D^2}{D_1^2}$$

$$P_W = D + 2kt = 7,6 D$$

$$\frac{V_3}{V_1} = \sqrt{1 - C_t} \quad \rightarrow \text{Fill out table with new wind speed}$$

$$\text{Calculate Power with } P = \frac{1}{2} \rho A V^3 C_p$$

$$\frac{P_2}{P_1} = \frac{\frac{1}{2} \rho A V_2^3 C_p}{\frac{1}{2} \rho A V_1^3 C_p}$$

Windenergierentzung Übungen

Übung 5

1) a) Pressure at 0dB is equal to reference pressure $p_{ref} = 2 \cdot 10^{-5} \text{ Pa}$

b) Yes, negative sound level if pressure is below reference pressure

-20 dB would mean pressure 10 times smaller than p_{ref}

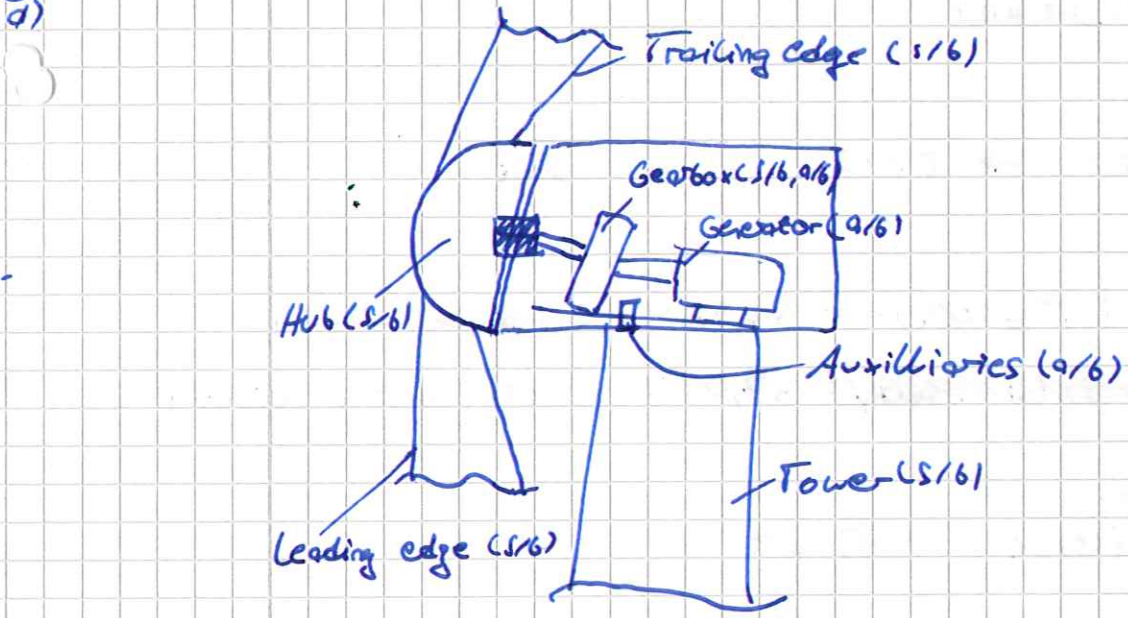
$$L = 20 \log\left(\frac{P}{P_{ref}}\right) = -20 \text{ dB} \rightarrow P = \frac{1}{10} P_{ref}$$

c) $L_{w, total} = 10 \log\left(\frac{\sum W_i}{W_{ref}}\right)$

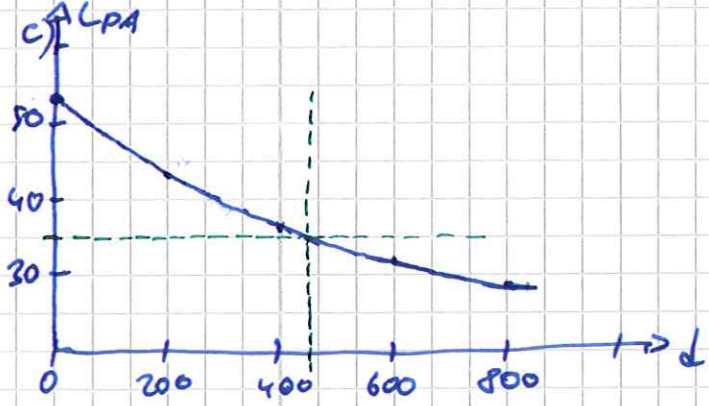
$L_w = 10 \log\left(\frac{W}{W_{ref}}\right) \rightarrow W_i = W_{ref} \cdot 10^{\frac{L_{wi}}{10}}$

$L_{w, total} = 10 \log\left(\sum_i 10^{0.1 L_{wi}}\right) \text{ [dB]}$

2)



$L_{w, total} = 702,2 \text{ dB}$



d) Village has to be at ca. 450m or further

e) Sound power: +3dB for every doubling of the source

two turbines: 705,2dB four turbines: 708,2dB

Wiederlegienutzung Übungen

Übung 7

1)

$$R_5 = 1 - (1 - R_3)(1 - (R_1 \cdot R_2))$$

2)



b)

$$R_5 = (1 - (1 - R_1)(1 - R_2)) \cdot R_3 = 96,99\%$$

c)

$$R_5 = 1 - (1 - R_1 R_3)(1 - R_2 R_3) = 99,84\%$$

Yes, reliability increases

3)

$$f(t) = \lambda \exp(-\lambda t) \quad \text{for } t \geq 0 \quad \lambda = \frac{1}{500h}$$

a)

$$\int_0^{200h} f(t) dt = Pr(T \leq 200h) = 32,97\% \quad (\text{Motor does fail})$$

$$1 - Pr(T \leq 200h) = ~~Pr(T > 200h)~~ = 67,03\% \quad (\text{Motor has not failed})$$

b)

$$Pr(T \leq 700h) = \int_0^{700h} f(t) dt = 48,73\%$$

c)

$$Pr(T \leq 300h) - Pr(T \leq 200h) = 22,75\%$$

d)

$$MTBF = \lambda^{-1} = 500h$$

$$Pr(T > 500h) = \int_{500h}^{\infty} f(t) dt = 36,79\%$$

e)

$$Pr(T > t) \stackrel{!}{=} 0,9 \rightarrow t = 52,68h$$

f)

$$\text{Number of failed systems} = \lambda(t) \cdot n \stackrel{!}{\leq} 5 \rightarrow \lambda = \frac{1}{20h} \cdot \frac{1}{6 \text{ months}}$$

$$\int_0^{4380} f(t) dt \stackrel{!}{=} 0,05 \rightarrow \lambda = \frac{1}{27600h} = 7,742 \cdot 10^{-5} \frac{1}{h}$$

Windenergie Übung

Übung 7

④

a)
 $R(t) = \exp\left(-\left(\frac{t}{\tau}\right)^3\right)$

$$R_1(t) = 0,9999 t^{-1,5}$$

$$R_2(t) = 0,9996 t^{-1,3}$$

$$R_3(t) = 0,993 t^{-1,7}$$

$$R_s = 89,25\%$$

b)

$$F(t) \cdot n = \text{number of failed systems} = 70,75 \text{ systems}$$